

Magellan FRP Plan Review Summary

(rev 3/10/11)

Requirement	St. Joe Terminal FRP07A012	FRP Section
Date of Initial Operation		
Worst-Case Discharge Volume		
Overview of Site		
Wellhead Protection Area		
Date of Oil Storage Startup		
Description of Current Operation		
Dates and Types of Substantial Expansion		
Contact List Accessible to Facility Employees	X	footnote to Figure 3.1.3
equipment: hard boom	X	Section 7.1.1
Amount of Oil that Emergency Equipment can Handle		
Equipment Limitatiuons, if any		
Surface Impoundments Identified Separately		
Is secondary containment identified for each tank		
Surface Impoundments Number		
Surface Impoundments Substance stored		
Surface Impoundments Quantity stored		
Surface Impoundments Surface Area		
Surface Impoundments Max Capacity		
Surface Impoundments Failure Cause		
loading/unloading volumes		
Normal daily throughput		
Secondary containment volume		
Planning Distance Calculations	X	Section D.6
Amount of Prior Discharge that reached navigable waters		
Effectiveness of Secondary Containment		
Clean up Actions Taken		
Steps Taken to Reduce the Possibility of Recurrence		
Total Storage Capacity of Tanks from which Release Occurred		
Effectiveness of Monitoring Equipment		
Description of how each Spill was Detected		
1,000 feet of hard boom	X	Section D.5
Oil Recovery devices on site within 2 hrs	X	Section D.5
Oil Storage capacity for recovered material	X	Section D.5
WCD Calculation		
Response Planning Volumes		
Drainage troughs construction materials	X	Figure C.3 and Figure C.6
Sump pump capacities	X	Figure C.3 and Figure C.7
Containment capacities of weirs or booms	X	Figure C.3 and Figure C.8
Shelf life of equipment		
Substantial Harm Certification		

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Requirement	Columbia Terminal FRP07A005	Topeka Terminal FRP07A006	Fairfax West Facility FRP07A007	Kansas City Terminal FRP07A008	Palmyra Terminal FRP07A009	Dorophian Terminal FRP07A010	Lincoln Terminal FRP07A011	St. Joe Terminal FRP07A012	Olathe Terminal FRP07A013
Date of Initial Operation	X								
Worst-Case Discharge Volume		X							
Overview of Site		X			X				
Description of Past Activities		X	X						
Wellhead Protection Area		X	X						
Date of Oil Storage Startup		X							
Description of Current Operation		X							
Dates and Types of Substantial Expansion		X							
Contact List Accessible to Facility Employees			X						
equipment: hard boom			X						
Amount of Oil that Emergency Equipment can Handle			X						
Equipment Limitations, if any			X						
Surface Impoundments Identified Separately			X						
Is secondary containment identified for each tank				X					
Surface Impoundments Number				X					
Surface Impoundments Substance stored				X					
Surface Impoundments Quantity stored				X					
Surface Impoundments Surface Area				X					
Surface Impoundments Max Capacity				X					
Surface Impoundments Failure Cause				X					
loading/unloading volumes				X					
Normal daily throughput				X					
Secondary containment volume				X					
Planning Distance Calculations				X					
Amount of Prior Discharge that reached navigable waters				X					
Effectiveness of Secondary Containment				X					
Clean up Actions Taken				X					
Steps Taken to Reduce the Possibility of Recurrence				X					
Total Storage Capacity of Tanks from which Release Occurred				X					
Effectiveness of Monitoring Equipment				X					
Description of how each Spill was Detected				X					
1,000 feet of hard boom				X					
Oil Recovery devices on site within 2 hrs				X					
Oil Storage capacity for recovered material				X					
WCD Calculation				X					
Response Planning Volumes				X					
Drainage troughs/construction materials				X					
Sump pump capacities				X					
Containment capacities of weirs or booms				X					
Shell life of equipment				X					
Substantial Harm Certification				X					

site visit

3/25/2011

4/12/2011

3/15/2010

4/12/2011

3/18/2011

3/17/2011